## 2018 INDEPENDENT AUDITOR'S REPORT

FOR THE YEARS ENDED DECEMBER 31, 2018 AND 2017

Balance Sheets					
	2018	2017			
ASSETS					
UTILITY PLANT					
Electric plant in service	\$58,175,425	\$57,671,610			
Construction work in progress	404,432	538,411			
	58,579,857	58,210,021			
Less: Accumulated provision for depreciation and amortization	(18,007,771)	(18,236,884)			
NET UTILITY PLANT	40,572,086	39,973,137			
NONCURRENT ASSETS					
Investments in associated organizations	16,003,117	14,785,519			
Notes receivable	470,668	383,447			
Deferred charges	534,389	681,606			
TOTAL NONCURRENT ASSETS	17,008,174	15,850,572			
CURRENT ASSETS					
Cash and cash equivalents	2,894,138	1,435,210			
Accounts receivable, net of provision for doubtful accounts of \$129,868 (\$121,858 for 2017)	2,306,301	2,360,809			
Notes receivable	149,281	120,653			
Materials and supplies	411,215	474,644			
Other current assets	1,150,511	4,901,800			
TOTAL CURRENT ASSETS	6,911,446	9,293,116			
TOTAL ASSETS	\$64,491,706	\$65,116,825			
LIABILITIES AND EQUITIES					
EQUITIES					
Patronage capital	\$34,206,067	\$32,098,544			
Accumulated other comprehensive income (loss)	(928,089)	(361,400)			
Other equities	562,217	505,405			
TOTAL EQUITIES	33,840,195	32,242,549			
LONG-TERM LIABILITIES					
Mortgage notes less current maturities	24,167,187	26,137,529			
Provision for pensions and benefits	1,959,052	2,117,155			
TOTAL LONG-TERM LIABILITIES	26,126,239	28,254,684			
CURRENT LIABILITIES					
Current maturities of long-term debt	1,141,304	1,387,694			
Accounts payable - purchased power	1,738,937	1,714,101			
Accounts payable - other	104,382	37,897			
Consumers' deposits	183,586	175,066			
Accrued taxes	836,870	810,640			
Other current liabilities	520,193	494,194			
TOTAL CURRENT LIABILITIES	4,525,272	4,619,592			
TOTAL LIABILITIES AND EQUITIES	\$64,491,706	\$65,116,825			

2018 201	7					
2010 201						
CASH FLOW FROM OPERATING ACTIVITIES						
Net margins \$ 3,619,842 \$ 3,046,85	4					
Adjustments to reconcile net margins to net cash provided by operating activities:						
Depreciation and amortization 1,629,988 1,590,56	2					
Noncash capital credits (1,681,565) (1,285,09	1)					
Salvage and retirement adjustments for utility plant (220,725) (325,26)	))					
Benefit plan contributions in excess of expense (724,792) (780,23	3)					
Changes in assets and liabilities:						
Accounts and notes receivable (61,341) (254,99	1)					
Materials and supplies 63,429 (22,25	1)					
Other current assets 3,751,289 (293,23)	))					
Deferred charges 147,217 129,50	3					
Accounts payable and accrued expenses152,070(433,34	5)					
Total adjustments <u>3,055,570</u> <u>(1,674,34</u>	1)					
Net cash provided by operating activities 6,675,412 1,372,5	0					
CASH FLOW FROM INVESTING ACTIVITIES						
Construction and acquisition of utility plant (2,228,937) (1,490,60	6)					
Proceeds from disposal of utility plant and						
aid to construction 220,725 325,26						
Proceeds from redemption of investments 477,774 327,18						
Purchase of investments (13,807) (13,807)	1)					
Net cash used by investing activities (1,544,245) (851,96	7)					
CASH FLOW FROM FINANCING ACTIVITIES						
Proceeds from long-term debt - 11,775,00	0					
Payments on long-term debt (1,390,114) (11,765,89	1)					
Changes in cushion of credit (826,618) (757,66	1)					
Patronage capital credits retired (1,455,507) (1,275,59	7)					
Net cash used by financing activities (3,672,239) (2,024,15	5)					
Net increase (decrease) in cash and cash equivalents 1,458,928 (1,503,61	2)					
Cash and cash equivalents at beginning of year 1,435,210 2,938,82	2_					
Cash and cash equivalents at end of year         \$2,894,138         \$1,435,21	0					

We have audited the accompanying financial statements of Midwest Electric, Inc., which comprise the balance sheets as of Dec. 31, 2018 and 2017, and the related statements of operations, comprehensive operations, equities and cash flows for the years then ended, and the related notes to the financial statements.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Midwest Electric, Inc., as of Dec. 31, 2018 and 2017, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Circleville, Ohio March 20, 2019 BHM CPA Droup, Inc.

Statements of Equities					
	Other Equities	Accumulated Other Comprehensive Income ( Loss)	Patronage Capital	Total Equities	
Balance at January 1, 2017	\$454,269	\$278,100	\$30,378,423	\$31,110,792	
Net margins Unrecognized gains and losses related to	=	-	3,046,854	3,046,854	
the defined benefit postretirement plan	=	(639,500)	=	(639,500)	
Retirement of capital credits	-	-	(1,326,733)	(1,326,733)	
Discounted capital credits	<u>51,136</u>			<u>51,136</u>	
Balance at December 31, 2017	505,405	(361,400)	32,098,544	32,242,549	
Net margins	-	-	3,619,842	3,619,842	
Unrecognized gains and losses related to the defined benefit postretirement plan	-	(566,689)	-	(566,689)	
Retirement of capital credits	-	-	(1,512,319)	(1,512,319)	
Discounted capital credits	56,812	<del>-</del>		56,812	
Balance at December 31, 2018	\$ 562,217	\$ (928,089)	\$ 34,206,067	<u>\$ 33,840,195</u>	

Operating Statistics				
	2018	2017		
Consumers (Average)	10,792	10,723		
Miles of Line	1,621	1,617		
Kilowatt-Hours: Purchased (Thousands)	281,995	263,909		
Sold (Thousands)	267,099	250,619		
Net Utility Plant: (Thousands)	\$40,572	\$39,973		
Per Consumer	\$3,759	\$3,728		
Cost Per Mile	\$25,029	\$24,721		
Interest Costs: Total	\$980	\$1,021		
Per Consumer	\$91	\$95		
Member Equity	52.5%	49.5%		
Current Ratio	1.6	2.2		
Electric Revenue Per Consumer Per Month	\$242	\$227		
KWH Sold Per Consumer Per Month	2,062	1,948		
Revenue Per KWH Sold	\$0.117	\$0.117		
Generation and Transmission as % of Power Cost	64.5%	63.6%		

A copy of this annual report can be obtained by contacting Midwest Electric's office or visiting midwestrec.com > My Co-op > Annual Meeting and Co-op Board.

Statements of Operations						
	2018	2017				
OPERATING REVENUES	\$ 31,311,028	\$ 29,265,510				
OPERATING EXPENSES						
Cost of power	20,194,896	18,609,789				
Distribution expense - operations	1,931,436	1,861,182				
Distribution expense - maintenance	1,311,905	1,236,657				
Consumer accounts	496,814	431,662				
Customer service and information	321,844	281,230				
Sales	54,033	74,920				
Administrative and general	1,566,008	1,494,030				
Depreciation and amortization	1,629,988	1,590,562				
Taxes	1,161,866	1,082,278				
Other deductions	36,834	42,002				
TOTAL OPERATING EXPENSES	28,705,624	26,704,312				
OPERATING MARGINS BEFORE INTEREST	2,605,404	2,561,198				
Interest on long-term debt	(980,380)	(1,021,202)				
OPERATING MARGINS AFTER INTEREST	1,625,024	1,539,996				
Capital credits	1,761,417	1,296,367				
OPERATING MARGINS	3,386,441	2,836,363				
NON-OPERATING MARGINS (EXPENSE)						
Interest income	211,180	196,458				
Other income (expense), net	22,221	14,033				
TOTAL NON-OPERATING MARGINS	233,401	210,491				
NET MARGINS FOR PERIOD	\$ 3,619,842	\$ 3,046,854				